

# **MHHS Migration**

## RETAIL ENERGY CODE

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## New definitions for Schedule 1: Interpretations and Definitions (will be removed from MHHS Migration Schedule)

Data Service		means the Supplier Agent role defined as such in the BSC; and, in respect of a particular Metering Point, means the person Appointed in such role for that Metering Point.
DIP Interface		means the data integration platform interface made available by the DIP Manager.
DIP Testing		means the testing required under the BSC in order to become a DIP User, together with any tests specified by the Code Manager.
DIP Manager		means BSCCo or such other entity as is responsible under the BSC for managing the data integration platform.
DIP User		means each Electricity Supplier, electricity Metering Equipment Manager or Distribution Network Operator that is qualified under the BSC to be a DIP User.
Market-wide Half-Hourly	MHHS	means market-wide half-hourly settlement, which is being
Settlement		introduced pursuant to the BSC (see MHHS Implementation).
MHHS Implementation		has the meaning given to that expression in section C12 of the BSC.
MHHS Implementation Timetable		has the meaning given to that expression in section C12 of the BSC.
MHHS Metering Point		means a Metering Point which has been MHHS Migrated and which continues to operate in that state and / or a Metering Point which has been established to operate within MHHS arrangements.
MHHS Migration		means the act of migrating a Metering Point in accordance with the REC MHHS Migration Schedule. "MHHS Migrated" shall be interpreted accordingly.
MHHS-Migration End Date		means the date by which Electricity Suppliers must have completed migration under the MHHS Implementation Timetable (identified as milestone M15).
MHHS Migration Start Date		means the date from which Electricity Suppliers can first commence migration under the MHHS Implementation Timetable (identified as either milestone M11 or M12).

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Commented [SJ1]: Mop Up Update - removed as Schedule 1 is now available. Note some of these definition have changed.

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MHHS Qualification	has the meaning given to that expression in section C12 of the BSC. "MHHS Qualified" and similar expressions shall be interpreted accordingly.
MHHS Reverse Migration	means, in respect of a Metering Point which has previously been MHHS Migrated, the act of reversing that migration in accordance with the REC MHHS Migration Schedule. "MHHS Reverse Migrated" shall be interpreted accordingly.
MHHS Reverse Migration End Date	means the date under the MHHS Implementation Timetable following which no MHHS Reverse Migration will be possible (identified as milestone M14).
REC MHHS Migration Schedule	means REC Schedule [TBC].



## SCHEDULE XX

## **MHHS Migration**

Version: 0.1 Effective Date: MHHS Go Live

<u>Domestic Suppliers</u>	Mandatory for electricity
Non-Domestic Suppliers	Mandatory for electricity
Gas Transporters	N/A
<u>Distribution Network Operators</u>	Mandatory
DCC	N/A
Metering Equipment Managers	Mandatory for electricity
Non-Party REC Service Users	N/A

## Change History

Version Number	Implementation Date	Reason for Change
MHHS v0.1	N/A	MHHS required changes:
		Draft for industry review
MHHS v0.2	N/A	MHHS required changes:
WITHS VU.2	IN/A	Updated following
		industry consultation
MHHS v0.3	N/A	Version Uplifted following
		CCAG Approval
MHHS v0.4	N/A	MHHS version for mop up
<u>WII II 13 VO.4</u>	IN/A	consultation including
		approved CP R0064
		MHHS required changes:
MHHS v0.5	N/A	Updated to reflect Mop Up
<u> </u>	1477	consultation comments. To
		be issued to CDWG for
		assurance check.
		MHHS required changes:
MHHS v0.6	N/A	Updated to reflect Mop Up
<u> </u>	14//	assurance comments. To be
		issued to CDWG for
		recommendation to CCAG.



#### 1 Introduction

- 1.1. This REC Schedule sets out the processes to be followed to enact MHHS Migration or MHHS Reverse Migration. MHHS Migration and MHHS Reverse Migration involve a number of Market Participants with associated requirements governed within both the BSC and this Code. References to the Supplier Meter Registration Service and Advanced / Smart Data Service Agents are included for information only. Any requirements on the organisations which provide these services are defined and governed within the BSC.
- 1.2. Paragraphs 2 and 3 define separate processes for:
  - a) MHHS Migration enacted at the same time as a Switch;
  - b) MHHS Migration enacted as a change of Supplier Agent with no concurrent Switch; and
  - c) MHHS Reverse Migration as a result of a Switch, where a Metering Point which had previously been MHHS Migrated is Registered by a Gaining Supplier that is not MHHS Qualified.
- 1.3. When enacting an MHHS Migration, the Electricity Supplier is expected to initiate an Advanced / Smart Data Service Agent and Metering Equipment Manager Meter Operator Agent (MOA) Appointment at the same time. A Metering Point will be deemed to be MHHS Migrated where a successful Supplier Agent Appointment takes effect with either or both the Meter Operator Agent Metering Equipment Manager and/or Advanced / Smart Data Service Agent being successfully Appointed using a DIP Interface Market Message. As long as at least one appointment is successful, then the Metering Point will have been MHHS Migrated.
- 1.4. For a Metering Point that has been MHHS Migrated (and which has not been MHHS Reverse Migrated), the standard processes for Appointing Meter Operator Agents Metering Equipment Managers shall be followed, as defined in the Metering Operations Schedule. For a Metering Point that has not been MHHS Migrated, the standard processes for Appointing Meter Operator Agents Metering Equipment Managers shall be followed, as defined in the MHHS Transition Schedule.
- 1.5. Each Electricity Supplier shall ensure that its Appointed Metering Equipment Manager re-programmes the clock in each NHH Advanced Meter so that it records time in UTC. This re-programming shall be completed on or before the MHHS Migration effective from date, provided that this activity is completed before the NHH Advanced Meter is used to support MHHS processes within British Summer Time. If reprogramming is not possible within this timeframe, the Metering Asset shall be replaced by the Metering Equipment Manager.
- 4.6-1.5. Associated Import / Export Metering Points are not required to undergo MHHS Migration at the same time. Where the same electricity Metering Asset is being utilised for the measurement of either:

Commented [SJ2]: Post consultation update - to use existing code terminology and address comment CD3-161

Commented [SJ3]: Mop Up Update - amended throughout to reference the actor rather than the service to align to the BSC and Schedule 1 definitions

**Commented [SJ4]:** Mop Up Change - amended terminology from MEM to MOA to reflect approved CP R0064. This has been applied throughout the document

**Commented [SJ5]:** Mop Up Update - amended throughout to align to Schedule 1

Commented [SJ6]: Post consultation update - amended for clarity and to address comment CD3-262

Commented [SJ7]: Post Mop Up Consultation - clause removed as the requirement to ensure meters record time in UTC is included in section 5.2 of CoPs 5 and 10. This addresses consultation comment CD6-335

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- a) -Import by Metering Points registered in the legacy settlement arrangements and Export by Metering Points registered in the MHHS settlement arrangements; or
- b) Import by Metering Points registered in the MHHS settlement arrangements and Export by Metering Points registered in the legacy settlement arrangements,

the same <u>Meter Operator AgentMetering Equipment Manager</u> shall be Appointed to all of the Import and Export Metering Points. This <u>Meter Operator AgentMetering Equipment Manager</u> must be Qualified for operations in relation to both arrangements.

- 1.6. MHHS Migration of Complex Sites should be managed carefully, with co-ordination between all relevant Electricity Suppliers and their chosen Supplier Agents.
- 1.7. The sending of DIP Market Messages detailed in this REC Schedule is mandatory. Where DIP Market Messages are used to send information to a Distribution Network Operator from the relevant Supplier Meter Registration Agent, the Distribution Network Operator shall subscribe to receive the relevant DIP Market Message or, access the information via internal communication channels.
- 2 MHHS Migration
- 2.1. Electricity Suppliers can choose when to migrate individual Metering Points in line with their the agreed MHHS Migration Plan Migration Plan Migration Plan Migration approach and plan. There is no requirement for MHHS Qualified Electricity Suppliers to enact MHHS Migration where they gain a Metering Point as part of a Switch.
- 2.2. To facilitate the process, the Supplier Meter Registration Agent will, on receipt of information from the Central Switching Service indicating that a Switch has been initiated for a Metering Point currently settling under legacy arrangements, send site information to the Gaining Supplier via both legacy Market Messages and DIP <a href="Interfaces-Market Messages">Interfaces-Market Messages</a> in accordance with BSCP708.
- 2.3. Where an Electricity Supplier chooses not to enact MHHS Migration as part of a Switch, it shall follow legacy arrangements to Appoint Supplier Agents in accordance with the MHHS Transition Schedule and the BSC. Where an Electricity Supplier chooses to enact MHHS Migration, the transmission of an IF-036 Market Message (SMRS Notification of Supplier Agent Appointment and Supporting Info) relating to either or both the Meter Operator Agent Metering Equipment Manager and/or the Advanced / Smart Data Service Agent will indicate that MHHS Migration has occurred and the Metering Point is now operating under MHHS arrangements.
- 2.4. Where a Related Metering Point relationship exists, as part of an MHHS Migration the Meter Operator Agent Metering Equipment Manager and Advanced / Smart Data Service Agent Appointments, shall only be progressed through migration in relation to the Primary Related Metering Point. The MHHS Migration status of the Secondary Related Metering Point(s) shall be the same as the Primary Related Metering Point.

Commented [SJ8]: Updated post consultation - updated to address consultation comment CD3-136

Commented [SJ9]: Updated post consultation - updated to address consultation comment CD3-060 and 061

Commented [SJ10]: Post Mop Up Assurance Review -Removal of requirements on DNOs to receive messages via the DIP (links to CR029)

Commented [AW11]: Where a new Metering Point is being established under MHHS arrangements then the Supplier will appoint its agents via DIP interfaces in accordance with the process in the Metering Operations Schedule. Therefore initial registration not covered in this Migration Schedule.

**Commented [SJ12]:** Assumption that requirement on suppliers to agree individual Migration Plans will be in the BSC

Commented [SJ13]: Post Mop Up Consultation - Reinstated reference to MHHS Migration Plan (as defined by approved CP R093) to address comment CD6-148

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Commented [SJ14]: Mop Up Update - removed reference to Migration Plan as this is defined as the overall Programme plan

Commented [SJ15]: Updated post consultation - updated to address consultation comment CD3-137



- 2.5. As Associated Import / Export Metering Points will be MHHS Migrated independently, the standard Supplier Meter Registration Service validation will be disapplied to enable the Electricity Supplier for the Export Metering Point to initiate a <a href="Metering-Equipment Manager">Meter Operator Agent Metering Equipment Manager</a> Appointment (but subject to Paragraph 1.6).
- 2.6. Once the Supplier Agent Appointments have been initiated, MHHS Migration will complete unless one or more of the following events occur:
  - a) a notification of a Pending Registration is received by the Electricity Retail Data Service from the Central Switching Service for the Metering Point. In this case, the Appointment that had been initiated by the existing Electricity Supplier as part of the migration shall be treated as lapsed;
  - b) neither the <u>Meter Operator Agent Metering Equipment Manager</u> nor the <u>Advanced / Smart Data Service Agent accept the Appointment request and there have been no further requests for a Supplier Agent Appointment for that date triggered by the Electricity Supplier; or</u>
  - a notification of a Cancelled Registration is received by the Electricity Retail
    Data Service from the Central Switching Service for the Metering Point. In this
    case, the Appointment that had been initiated by the Gaining Supplier as part
    of a Switch shall be treated as lapsed;

Commented [SJ16]: Post Mop Up Consultation - removed reference to Advanced and Smart as this also applies to UMSDS to address comment CD6-336



#### **MHHS Migration with Switch**

Ref	When	Action	From	То	Information Required	Method
2.7.1	Within 60 minutes of receipt	Send MEM MOA	Gaining	SMRS	MHHS IF-031	DIP
	of a Notification to New	Appointment request.	Supplier		Supplier Agent	Interface
	Supplier of Site Information				Appointment Request	
	by the Gaining Supplier	The Gaining Supplier shall				
	(MHHS IF002 Notification	ensure the chosen MEM				
	to New Supplier of Site	MOA is acceptable based				
	Information) indicating that	on the Premises, Market				
	a Switch Request is	Segment and meter type.				
	Pending.					
	As described in BSCP708, prior to this step, where the Metering Point is currently a Non-MHHS Metering Point					
	and the Gaining Supplier is					
	MHHS Qualified, the SMRS					
	will issue both the MHHS IF					
	002 and also the D0217					
	(Confirmation of the					

**Commented [SJ17]:** Mop Up Update - to align to Metering Ops Schedule

Commented [SJ18]: Process based on standard table in the MHHS draft Metering Operations Schedule, approved by CCAG in tranche 1



	Registration of a Meter Point) and D0260					
	(Notification from MPAS of					
	Old Supplier Registration					
	Details) Market Messages					
	to the Gaining Supplier. If					
	the Gaining Supplier					
	chooses not to migrate the					
	Metering Point then it will					
	Appoint the MOAMetering					
	Equipment Manager in					
	accordance with the					
	process in the MHHS					
	Transition Schedule.					
2.7.2	Following receipt of the	Validate MEM_MOA	SMRS		Internal Process	N/A
	notification referenced in	Appointment request.				
	2.7.1 and in accordance					
	with BSCP708	If Appointment is accepted,				
		proceed to 2.7.5, otherwise				
		proceed to 2.7.3.				
2.7.3	Following 2.7.2 where the	Send notification that the	SMRS	Gaining	MHHS IF032 SMRS	DIP
	Appointment data is not	proposed <del>MEM</del> -MOA		Supplier	Supplier Agent	Interface
	accepted.	Appointment has been			Appointment Request	
		rejected by the SMRS.			Response - rejection	
2.7.4	As soon as reasonably	Manage rejection of	Gaining		Internal Process	N/A
	practicable followingWithin	proposed MEM-MOA	Supplier			
	60 minutes of receipt of the	Appointment.				
	notification referenced in	l				
		Where the rejection is of a				

Commented [SJ19]: Post consultation update - to include the sending of both legacy and MHHS messages by the SMRS to address comment CD3-196

Commented [SJ20]: Mop Up Update - amended for consistency throughout

Commented [SJ21]: OPC 130

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	Electricity Suppliers are only required to issue the new Appointment request within 60 minutes for 90% of Appointment rejections, with the remaining being processed by the end of the following Working Day.	type the Gaining Supplier can resolve without involving other industry parties, send a corrected MHHS IF 031.  If the Gaining Supplier needs to involve other industry parties to resolve the issue, then reasonable endeavours shall apply.  Restart process from 2.7.1.				
2.7.5	Following 2.7.2 where the Appointment data is accepted.	Send notification that the proposed MEM-MOA Appointment has been accepted by the SMRS.	<u>SMRS</u>	Gaining Supplier	MHHS IF-032 SMRS Supplier Agent Appointment Request Response - acceptance	DIP Interface
2.7.6	At the same time as 2.7.5.	Update MEM MOA Appointment and issue MEM MOA Appointment validation request.	SMRS	Gaining MEMMOA	MHHS IF-033 SMRS Request for Supplier Agent Appointment	DIP Interface
2.7.7	Within 60 minutes  of Following receipt of the notification referenced in 2.7.6.	Perform validation checks to confirm Electricity Supplier contract is in place and it has the correct Qualification to be Appointed for the specific	Gaining MEM-MOA		Internal Process	N/A

Commented [SJ22]: Mop Up Update - inclusion of performance standard as a result of DIN202 implemented in IR2

Commented [SJ23]: OPC 130

Commented [SJ24]: OPC150



2.7.8	Within 60 minutes of receipt of the notification referenced in 2.7.6 where Appointment is to be rejected.  MOAs are only required to issue the response to the Appointment request within 60 minutes for 90% of Appointment requests, with the remaining being processed by the end of the	Metering Point.  If Appointment is accepted, proceed to 2.7.11, otherwise proceed to 2.7.8.  Reject proposed MEM  MOA Appointment and delete any metering details received within 30 days.	Gaining MEMMOA	SMRS	MHHS IF034 Supplier Agent Appointment Request Response to SMRS - rejection	DIP Interface
2.7.9	following Working Day.  Following receipt of the	Issue <del>MEM</del> -MOA	SMRS	Gaining	MHHS IF-035 SMRS	DIP
2.1.3	rejection notification referenced in 2.7.8 in accordance with BSCP708.	Appointment outcome	GIVIIAO	Supplier	Appointment Status Notification - rejection	Interface
2.7.10	As soon as reasonably practicable following receipt of the notification referenced in 2.7.9.	Manage rejection of proposed MEM-MOA Appointment.  Once resolved initiate new MEM-MOA Appointment	Gaining Supplier Electricity Supplier		Internal Process	N/A

Commented [SJ25]: OPC 150

Commented [SJ26]: Mop Up Update - inclusion of performance standard to reflect the Operational Choreography

Commented [SJ27]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG. Refer to comment CD3-163



		and follow the process from step 2.7.1.				
2.7.11	Within 60 minutes of receipt of the notification referenced in 2.7.6 where Appointment is to be accepted.  MOA are only required to issue the response to the Appointment request within 60 minutes for 90% of Appointment requests, with the remaining being processed by the end of the following Working Day.	Accept proposed MEM MOA appointment.	Gaining MEM-MOA	SMRS	MHHS IF-034 Supplier Agent Appointment Request Response to SMRS - acceptance	DIP
2.7.12	Following receipt of the acceptance notification referenced in 2.7.11 in accordance with BSCP708.	Issue MEM-MOA Appointment outcome	SMRS	Gaining Supplier Gaining MEMMOA	MHHS IF-035 SMRS Appointment Status Notification - acceptance	DIP Interface
2.7.1 <u>32</u> A	By Gaining Supplier Effective From Date	Send MEM-MOA de- appointment using legacy Market Messages.	Losing Supplier	Losing MEM MOA	D0151 Termination of Appointment of Contract by Supplier	Electronic or other method, as agreed
2.7.13 <u>4</u>	Following receipt of the acceptance notification referenced in 2.7.11 in	Publish MEM-MOA Appointment details and request that MTDs are	SMRS	Losing MEMMOA	D0170 Request for Metering System Related Details	Electronic or other method, as

Commented [SJ28]: Mop Up Update - inclusion of performance standard to reflect the Operational Choreography

Commented [SJ29]: Mop Up Update - Numbering updated throughout now there is a stable baseline

Commented [AW31]: This step and the next have been amended from the Metering Operations Schedule update agreed by CCAG to reflect the process for migration



	accordance with BSCP708.	sent.				agreed
		Separate notifications shall be issued for Primary Related Metering Point and Secondary Related Metering Points (if				
27115	Within 2WD of receipt of the	applicable). Send MTDs for the	Loging	Caining	Advanced Metering	Electronic
2.7.14 <u>5</u>	notification in 2.7.134 for Advanced Metering Assets	Metering Point and all-any Secondary Related	Losing MEM-MOA	Gaining MEMMOA	Assets	or other method, as
	and Traditional Metering	Metering Points. Where the			D0268 Advanced	agreed
	Assets.	MTDs change before the			Meter Technical	agrood
	1000001	Gaining MEM-MOA			Details	
	No further action is required	effective from date, the				
	for Smart Metering Assets.	Losing <del>MEM</del> <u>MOA</u> shall			D0383 Notification of	
		send revised MTDs.			Commissioning	
					<u>Information</u>	
		The Losing MEM-MOA				
		shall not wait for the de-			D0384 Notification of	
		appointment notification in			Commissioning Status	
		2.7.132A before issuing the MTDs.			<u>or</u>	
		For NHH Advanced			Traditional Metering	
		Meters, the Losing MEM			<u>Assets</u>	
		MOA will need to convert the legacy MTDs (which were previously			D0149 Notification of	

Commented [SJ30]: Post consultation update amended to reference the specific BSCP as agreed at CDWG

Commented [SJ32]: Post consultation update amended to reflect this interface being issues via the DTN to address comment CD3-164

**Commented [SJ33]:** Reflects 9.7.9 of existing schedule and migration design doc which has 2WDs from D0170

**Commented [SJ34]:** This differs from standard MHHS process as Associated Exports are not captured here they will be migrated separately and therefore not auto appointed

Commented [SJ35]: Post consultation update -Moved statement from 2.7.12A to address consultation comment CD3-096



		communicated in a D0149/D0150 and D0313)			Mapping Details.	
		into a D0268 prior to			D0150 Traditional	
		sending.			Meter Technical	
					<u>Details</u>	
		For Advanced Metering				
		Assets, the D0268 is to be				
		sent in all circumstances,				
		even if no Metering Asset				
		is present on site, unless				
		the MOA does not have				
		sufficient information to				
		fully populate group 01A.				
		For Traditional Metering				
		Assets, the D0150 is to be				
		sent in all circumstances.				
		The D0149 would not be				
		issued where there is no				
		Metering Asset.				
2.7.1 <del>5</del> 6	If required, and no earlier	Request missing MTDs	Gaining	Losing	D0170 Request for	Electronic
	than 3WD following receipt	where these are required	<u>MEMMOA</u>	<u>MEMMOA</u>	Metering System	or other
	of the notification in 2.7.12,	by the Gaining MEM-MOA			Related Details	method, as
	for Advanced Metering	and have not been				agreed
	Assets and Traditional	received.				
	Metering Assets.					
2.7.1 <u>67</u>	As soon as reasonably	Send MTDs.	Losing	Gaining	Advanced Metering	Electronic
	practicable, following		<u>MEMMOA</u>	MEMMOA	<u>Assets</u>	or other
	receipt of the notification in	Where the Losing MEM				method, as

**Commented [SJ36]:** New requirement for MHHS migration only

Commented [SJ37]: Post Mop Up Assurance Review re-instatement of existing caveat confirming the D0268 should be sent even if no metering asset is present and the D0149 is not sent if no metering asset is present

Commented [SJ38]: Mop Up Update - amended throughout to align to Schedule 1



	2.7.1 <u>56</u> .	MOA is unable to issue		D0268 Advanced	agreed
		MTDs, it shall report this to		Meter Technical	3.000
		the Electricity Supplier.		Details	
		Where the missing MTDs		<u> </u>	
		arise as a result of a		D0383 Notification of	
		Switch, any query by the		Commissioning	
		Losing MEM-MOA should		Information	
		be directed to the Losing		- <del></del>	
		Supplier.		D0384 Notification of	
				Commissioning Status	
				<u>or</u>	
				<b>Traditional Metering</b>	
				<u>Assets</u>	
				D0149 Notification of	
				Mapping Details.	
				DO450 T I'V	
				D0150 Traditional	
				Meter Technical	
				<u>Details</u>	
2.7.178	Following 2.7.11, in	Determine processing	SMRS	Internal Process	N/A
	accordance with BSCP708.	treatment e.g. whether the		<u> </u>	' ''
	doctidance with book 700.	MEM-MOA Appointment is			
		effective on the next day or			
	<u> </u>	Choosive on the flext day of			

Commented [SJ39]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG



		a future date.				
		For retrospective MEM MOA Appointments proceed to 2.7.189, otherwise proceed to 2.7.20.				
2.7.189	Following 2.7.178 (where the MEM MOA Appointment is retrospective.	Publish notification of MEM MOA Appointment and MTDs for the Metering Point and any Secondary Related Metering Points.	SMRS	Gaining Supplier Gaining MEMMOA	MHHS-IF-036 SMRS Notification of Supplier Agent Appointment & Supporting Info	DIP Interface
		Related Wetering Folinis.		SDS/ADS  DNO  EES  Provider		
<del>2.7.19</del>	Not used					
2.7.20	For a prospective MEM MOA Appointment:	Review and re-validate  MEM-MOA_Appointment.	SMRS		Internal Process	N/A
	a) following Within 60 minutes of a Switch Request cancellation being	Where the MEM MOA Appointment is no longer valid e.g. the Switch Request is not Secured or				

Commented [SJ40]: Update post consultation - amended to address comment CD3-093

Commented [SJ41]: Post Mop Up Consultation - updated to remove SLA as CSS messages are not covered by 60 min SLAs in the Operational Choreography



	received from the CSS; or a)b)following completion of the Secured Active processing from CSS on the day before the MEM MOA effective from date.	has been cancelled, proceed to 2.7.21, otherwise proceed to 2.7.245.				
2.7.21	Within the timescales set out in BSCP706, By 21:00 hours on the date before the MEM effective from date where the Appointment is not taking effect.	Issue MEM-MOA Appointment outcome notification to reflect lapsed MEM-MOA Appointment.	SMRS	Gaining Supplier  Gaining MEMMOA	MHHS IF-035 SMRS Appointment Status Notification - rejection	DIP Interface
2.7.22	Following receipt of the notification in 2.7.21.	Receive notification of lapsed Appointment and delete any metering details received within 30 days.	Gaining MEMMOA		Internal Process	N/A
2.7.23	As soon as reasonably practicable following receipt of the notification referenced in 2.7.21.	Manage rejection of MEM MOA Appointment.  If required, initiate new MEM MOA Appointment and follow the process from step 2.7.1.	Gaining Supplier		Internal Process	N/A

Commented [SJ42]: Mop Up Update - DIN369 and DIN604 updates requiring a CSS cancellation to trigger an IF035 rejection 'immediately'

Commented [SJ43]: Mop Up Update - amended to cross reference the BSC to avoid dual governance

Commented [SJ44]: BR-MS-003

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2.7.24	Not used					
2.7.2 <u>4</u> 5	Within the timescales set	Publish notification of MEM	SMRS	Gaining	MHHS— IF-036	DIP
	out in BSCP706, By 21:00	MOA Appointment and		<u>MEMMOA</u>	SMRS Notification of	Interface
	hours on the date before	MTDs for Metering Point			Supplier Agent	
	the MEM effective from date	and any Secondary		Gaining	Appointment &	
	where the Appointment is taking effect.	Related Metering Points.		<u>Supplier</u>	Supporting Info	
				ADS /		
				<u>SDS</u>		
				<u>DNO</u>		
				EES Drawidan		
0.7.050	Fallering as a sint of the	Maliata MTD - in alculing	O a incina su	<u>Provider</u>	Internal Decree	NI/A
2.7.2 <u>5</u> 6	Following receipt of the	Validate MTDs, including reconciliation with data	Gaining MEMMOA		Internal Process	N/A
	notifications in 2.7.145 / 2.7.167 and 2.7.189 /	received from the Gaining	WEWINOA			
	2.7.19 <u>7</u> and 2.7.19 <u>9</u> / 2.7.245.	Supplier.				
	2.7.2_	Сиррпет.				
		Where discrepancies are				
		identified, the MEM-MOA				
		shall resolve these in				
		discussion with the relevant				
		Market Participants. This				
		may delay the ongoing				
		notification in 2.7.276.				<u> </u>
2.7.2 <mark>7</mark> 6	Within 60 minutes of receipt	Send MTDs.	Gaining	ADS /	Advanced Metering	Electronic
	of the notification in 2.7.254		MEM-MOA	<u>SDS</u>	<u>Assets</u>	or other
	(subject to any delay as per	For Advanced Metering				method, as

Commented [SJ45]: Mop Up Update - amended to cross reference the BSC to avoid dual governance

Commented [SJ46]: OPC180

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2.7.2 <u>65</u> ).	Assets, the D0268 is to be	Gaining	•	D0268	agreed
	sent in all circumstances,	Supplier		Advanced	
	even if no Metering Asset			<u>Meter</u>	
	is present on site, unless	DNO		Technical	
	the MOA does not have			<u>Details</u>	
	sufficient information to		•	D0383	
	fully populate group 01A.	 		Notification of	
				Commissioning	
	For Traditional Metering			<u>Information</u>	
	Assets, the D0150 is to be		•	D0384	
	sent in all circumstances.			Notification of	
	The D0149 would not be			Commissioning	
	issued where there is no			Status.	
	Metering Asset.				
			<u>or</u>		
			<b>Tradit</b>	ional Metering	
			Asset	<u>s</u>	
			•	<u>D0149</u>	
				Notification of	
				<u>Mapping</u>	
				Details.	
			•	D0150	
				Traditional	
				<u>Meter</u>	
				<u>Technical</u>	
				<u>Details</u>	

Commented [SJ48]: Post consultation update. Added DNO as recipient of MTDs to reflect BP002 and to address consultation comment CD3-273

Commented [SJ47]: Post Mop Up Assurance Review re-instatement of existing caveat confirming the D0268 should be sent even if no metering asset is present and the D0149 is not sent if no metering asset is present



2.7.2 <del>8</del> 7	Following receipt of the notification in 2.7.254 and 2.7.276.	Validate MTDs, including reconciliation with data received from the SMRS.  Where discrepancies are identified, the Gaining	Gaining Supplier		Internal Process	N/A
		Supplier shall resolve in discussion with the relevant Market Participants.				
2.7.298	On appointment of Gaining MEM-MOA and between 5WD and 10WD of 2.7.254.	Send Consumer details.  The D0225 should only be sent where required in accordance with the Transfer of Consumer Data Schedule.	Gaining Supplier	Gaining MEMMOA	D0302 Notification of Customer Details  D0225 Priority Services Details	Electronic or other method, as agreed
2.7. <u>29<del>30</del></u>	Within 3 <u>WD</u> of 2.7.1 <del>8</del> 9 or 2.7.2 <u>45</u> .	Send notification of  Electricity Supplier and  MEM-MOA appointment.	Gaining MEMMOA	MAP	D0303 Notification of Meter Operator, Supplier and Metering Assets installed/removed by the MOP to the MAP.	Electronic or other method, as agreed
2.7. <del>31</del> <u>30</u>	Within 5WD of 2.7.132A.	Send notification of MEM MOA de-appointment.	Losing MEMMOA	MAP	D0303 Notification of Meter Operator, Supplier and Metering Assets	Electronic or other method, as agreed

**Commented [5J49]:** Added to reflect BR MS 087 aligned to existing REC arrangements

Commented [SJ50]: Amended to reflect BAU timelines - see clause 10.7.5 of existing MO Schedule



		installed/removed by	
		the MOP to the MAP.	

#### MHHS Migration with no Switch

2.8. The process below shall be followed where MHHS Migration is enacted via a change of Supplier Agent, with no concurrent Switch. This process is applicable to all types of Metering Asset, but some activities are only applicable to certain types of Metering Asset as specified in the individual stepunless otherwise stated.

Ref	When	Action	From	То	Information	Method
					Required	
2.8.1	As and when required by the Electricity Supplier, subject to the following:  a) an MHHS Migration with no Switch cannot be applied retrospectively; and  b) the Effective From Date shall be no more than 28 days after (but not including) the day on which the IF031 (Supplier Agent Appointment	Send MEM-MOA Appointment request.  The Electricity Supplier shall ensure the chosen MEM-MOA is acceptable based on the Premises, Market Segment and meter type.	Electricity Supplier	SMRS	MHHS IF031 Supplier Agent Appointment Request	DIP Interface

**Commented [SJ51]:** Mop Up Update - to align to Metering Ops Schedule.



	Request) is submitted.					
2.8.2	Following receipt of the notification referenced in 2.8.1 and in accordance with BSCP708.	Validate MEM-MOA Appointment request.  If Appointment is accepted, proceed to 2.8.5, otherwise proceed to 2.8.3.	SMRS		Internal Process	N/A
2.8.3	Following 2.8.2 where the Appointment data-is not accepted.	Send notification that the proposed MEM-MOA Appointment has been rejected by the SMRS.	SMRS	Electricity Supplier	MHHS IF032 SMRS Supplier Agent Appointment Request Response - rejection	DIP Interface
2.8.4	As soon as reasonably practicable following receipt of the notification referenced in 2.8.3.	Manage rejection of proposed MEM MOA Appointment.  Where the rejection is of a type the Electricity Supplier can resolve without involving other industry parties, send a corrected MHHS IF 031.  If the Electricity Supplier needs to involve other industry parties to resolve the issue, then reasonable endeavours shall apply.	Electricity Supplier		Internal Process	N/A
		Restart process from 2.8.1.				

Commented [SJ52]: OPC 130



2.8.5	Following 2.8.2 where the	Send notification that the proposed	SMRS	Electricity	MHHS IF032	DIP
	Appointment data is	MEM-MOA_Appointment has been		<u>Supplier</u>	<u>SMRS</u>	Interface
	accepted.	accepted by the SMRS.			Supplier Agent	
					<u>Appointment</u>	
					Request	
					Response -	
					<u>acceptance</u>	
2.8.6	At the same time as 2.8.5.	Update MEM MOA Appointment and	SMRS	Gaining	MHHS IF033	DIP
		issue MEM-MOA Appointment		<u>MEMMOA</u>	<u>SMRS</u>	Interface
		validation request.			Request for	
					Supplier Agent	
					<u>Appointment</u>	
2.8.7	Within 60 minutes	Perform validation checks to confirm	Gaining		<u>Internal</u>	N/A
	of Following receipt of the	Electricity Supplier contract is in place	MEM		<u>Process</u>	
	notification referenced in	and it has the correct Qualification to	<u>MOA</u>			
	2.8.6.	be Appointed for the specific Metering				
		Point.				
		If Appointment is accepted, proceed				
		to 2.8.11, otherwise proceed to 2.8.8.				
2.8.8	Within 60 minutes of receipt	Reject proposed MEM-MOA	Gaining	SMRS	MHHS IF034	DIP
	of the notification referenced	Appointment and delete any metering	MEMMOA		Supplier Agent	Interface
	in 2.8.6 where Appointment is	details received within 30 days.			<u>Appointment</u>	
	to be rejected.				Request	
					Response to	
	MOAs are only required to				SMRS -	
	issue the response to the				<u>rejection</u>	
	Appointment request within					
	60 minutes for 90% of					

Commented [SJ53]: OPC 130

Commented [SJ54]: OPC150

Commented [SJ55]: Post consultation update - correct typo to correct comment CD3-094

Commented [SJ56]: OPC 150

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	Appointment requests, with the remaining being processed by the end of the following Working Day.					
2.8.9	Following receipt of the rejection notification referenced in 2.8.8 in accordance with BSCP708.	Issue MEM-MOA Appointment outcome	SMRS	Electricity Supplier	MHHS IF035 SMRS Appointment Status	DIP Interface
					Notification - rejection	
2.8.10	As soon as reasonably practicable following receipt of the notification referenced in 2.8.9.	Manage rejection of proposed MEM  MOA Appointment.  Once resolved, initiate new MEM  MOA Appointment and follow the process from step 2.8.1.	Electricity Supplier		Internal Process	N/A
2.8.11	Within 60 minutes of receipt of the notification referenced in 2.8.6 where Appointment is to be accepted.  MOAs are only required to issue the response to the Appointment request within 60 minutes for 90% of Appointment requests, with the remaining being	Accept proposed MEM-MOA appointment.	Gaining MEM-MO A	SMRS	MHHS IF034 Supplier Agent Appointment Request Response to SMRS	DIP Interface

Commented [SJ57]: Mop Up Update - inclusion of performance standard to reflect the Operational Choreography

Commented [SJ58]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG



	processed by the end of the following Working Day.					
2.8.12	Following receipt of the	Issue MEM-MOA Appointment	SMRS	Electricity	MHHS IF035	DIP
	acceptance notification	outcome.		<u>Supplier</u>	<u>SMRS</u>	Interface
	referenced in 2.8.11 in				<u>Appointment</u>	
	accordance with BSCP708.			Gaining	<u>Status</u>	
				<u>MOAMEM</u>	Notification -	
					<u>acceptance</u>	
2.8.1 <u>3</u> 2	Within 5WD of receipt of the	Send MEM MOA de-appointment	Electricity	Losing	<u>D0151</u>	Electronic
A	notification referenced in	using legacy Market Messages.	Supplier	MEM MOA	Termination of	or other
	2.8.12.				<u>Appointment</u>	method, as
					of Contract by	agreed
					<u>Supplier</u>	
2.8.1 <del>3</del> 4	Following receipt of the	Publish MEM MOA Appointment	SMRS	Losing	<u>D0170</u>	Electronic
	acceptance notification	details and request that MTDs are		<u>MEMMOA</u>	Request for	or other
	referenced in 2.8.11 in	sent.			Metering	method, as
	accordance with BSCP708.				<u>System</u>	agreed
		Separate notifications shall be issued			Related	
		for Primary Related Metering Points			<u>Details</u>	
		and Secondary Related Metering				
		Points.				
2.8.14 <u>5</u>	Within 2WD of receipt of the	Send MTDs for the Metering Point	Losing	Gaining	Advanced	Electronic
	request in 2.8.134 for	and all any Secondary Related	MEM	<u>MEMMOA</u>	Metering	or other
	Advanced Metering Assets	Metering Points. Where the MTDs	<u>MOA</u>		<u>Assets</u>	method, as
	and Traditional Metering	change before the Gaining MEM-MOA				agreed
	<u>Assets</u> .	effective from date, the Losing MEM			<u>D0268</u>	
					<u>Advanced</u>	

Commented [SJ59]: Mop Up Update - inclusion of performance standard to reflect the Operational Choreography

Commented [SJ60]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG

**Commented [SJ61]:** Additional step - added as 2.8.12A to maintain alignment with BAU process

Commented [SJ62]: Post consultation update - correct typo to address comment CD3-095

Commented [SJ63]: Post consultation update amended to reference the specific BSCP as agreed at CDWG

Commented [SJ65]: Post consultation update amended to reflect this interface being issues via the DTN to address comment CD3-165

**Commented [AW64]:** This step and the next have been amended from the Meter Operations Schedule update agreed by CCAG to reflect the process for migration

**Commented [SJ66]:** Reflects 9.7.9 of existing schedule and the migration design doc which has 2WDs from D0170 and migration design doc



No further action is required	MOA shall send revised MTDs.	Meter	
for Smart Metering Assets		Technical	
	The Losing MEM-MOA shall not wait	Details	
	for the de-appointment notification in		
	2.8.132A before issuing the MTDs.	D0383	
		Notification of	
	For NHH Advanced Meters, the	Commissionin	
	Losing MEM-MOA will need to convert	g Information	
	the legacy MTDs (which were		
	previously communicated in a D0149 /	D0384	
	D0150 and D0313) into a D0268 prior	Notification of	
	to sending.	Commissionin	
	J. 1 2 3	g Status	
	For Advanced Metering Assets, the	3 2 3 3 3 3	
	D0268 is to be sent in all	<u>or</u>	
	circumstances, even if no Metering	-	
	Asset is present on site, unless the	Traditional	
	MOA does not have sufficient	Metering	
	information to fully populate group	Assets	
	01A.		
		 D0149	
	For Traditional Metering Assets, the	Notification of	
	D0150 is to be sent in all	Mapping	
	circumstances. The D0149 would not	Details.	
	be issued where there is no Metering	<u> </u>	
	Asset.	D0150	
	7.00011	Traditional	
		Meter	
		Technical	
	<u> </u>	Toormodi	

Commented [SJ67]: This differs from standard MHHS process as Associated Exports are not captured herethey will be migrated separately and therefore not auto appointed

Commented [SJ68]: Post consultation update -Moved statement from 2.8.12A to address consultation comment CD3-096

**Commented [SJ69]:** New requirement for MHHS migration only

Commented [SJ70]: Post Mop Up Assurance Review re-instatement of existing caveat confirming the D0268 should be sent even if no metering asset is present and the D0149 is not sent if no metering asset is present



					<u>Details</u>	
2.8.1 <u>56</u>	If required, and no earlier than 3WD following receipt of the notification in 2.8.12, for Advanced Metering Assets and Traditional Metering Assets.	Request missing MTDs where these are required by the Gaining MEM MOA and have not been received.	Gaining MEMMOA	Losing MEMMOA	D0170 Request for Metering System Related Details	Electronic or other method, as agreed
2.8.1 <del>6</del> 7	As soon as reasonably practicable, following receipt of the notification in 2.8.156.	Send MTDs.  Where the Losing MEM-MOA is unable to issue MTDs, it shall report this to the Electricity Supplier. Where the missing MTDs arise as a result of a Switch, any query by the Losing MEM-MOA should be directed to the Losing Supplier.	Losing MEMMOA	Gaining MEMMOA	Advanced Metering Assets  D0268 Advanced Meter Technical Details  D0383 Notification of Commissionin g Information  D0384 Notification of Commissionin g Status	Electronic or other method, as agreed



					or Traditional Metering Assets  D0149 Notification of Mapping Details.  D0150 Traditional Meter Technical Details	
2.8.178	Following 2.8.11, in accordance with BSC P708.	Determine processing treatment e.g. whether the MEM-MOA Appointment is effective on the next day or a future date.  For retrospective MEM-MOA Appointments proceed to 22.8.189, otherwise proceed to 22.8.20.	SMRS		Internal Process	N/A
2.8.189	Following 2.8.178 (where the MEM-MOA Appointment is retrospective).	Publish notification of MEM-MOA Appointment and MTDs for the Metering Point and any Secondary	SMRS	Electricity Supplier	MHHS- IF-036 SMRS Notification of	DIP Interface

Commented [SJ71]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG



		Polated Materina Points		Gaining	Supplior Agent	
		Related Metering Points.			Supplier Agent	-
				<u>MEMMOA</u>	Appointment &	
					Supporting	
				SDS/ADS	<u>Info</u>	
				<u>DNO</u>		
				<u>EES</u>		
				<u>Provider</u>		
2.8.19	Not used					
2.8.20	For a prospective MEM MOA	Review and re-validate MEM MOA	SMRS		Internal	N/A
	Appointment, following	Appointment.			<u>Process</u>	
	completion of the Secured					
	Active processing from CSS	Where the MEM_MOA_Appointment is				
	on the day before the MEM	no longer valid e.g. the Switch				
	MOA effective from date.	Request is not Secured, proceed to				
		2.8.21, otherwise proceed to 2.8.25.				
2.8.21	Within the timescales set out	Issue MEM-MOA Appointment	SMRS	Electricity	MHHS IF-035	DIP
	in BSCP706, By 21:00 hours	outcome notification to reflect lapsed		Supplier	SMRS	Interface
	on the date before the MEM	MEM-MOA Appointment.			Appointment	
	effective from date where the			Gaining	Status	
	Appointment is not taking			MEMMOA	Notification -	
	effect.				rejection	
2.8.22	Following receipt of the	Receive notification of lapsed	Gaining		Internal	N/A
	notification in 2.8.21.	Appointment and delete any metering	MEMMOA		Process	
			<u></u>		1100000	
		details received within 30 days.				

Commented [SJ72]: Update post consultation - amended to address comment CD3-097

Commented [SJ73]: Mop Up Update - amended to cross reference the BSC to avoid dual governance

Commented [SJ74]: BR-MS-003



2.8.23	As soon as reasonably	Manage rejection of MEM-MOA	Electricity		<u>Internal</u>	N/A
	practicable following receipt	Appointment.	Supplier		<u>Process</u>	
	of the notification referenced					
	in 2.8.21.	If required, initiate new MEM MOA				
		Appointment and follow the process				
		from step 2.8.1.				
2.8.24	Not used					
2.8.2 <del>5</del> 4	Within the timescales set out	Publish notification of MEM-MOA	SMRS	Gaining	MHHS— IF-	DIP
	in BSCP706, By 21:00 hours	Appointment and MTDs for Metering		<u>MEMMOA</u>	036 SMRS	Interface
	on the date before the MEM	Point and any Secondary Related			Notification of	
	effective from date where the	Metering Points.		<u>Electricity</u>	Supplier Agent	
	Appointment is taking effect.			Supplier	Appointment &	
					<u>Supporting</u>	
				ADS / SDS	<u>Info</u>	
				<u>DNO</u>		
				<u>EES</u>		
2 2 2 2 2				<u>Provider</u>		
2.8.2 <u>65</u>	Following receipt of the	Validate MTDs, including	Gaining		<u>Internal</u>	N/A
	notifications in 2.8.145/	reconciliation with data received from	MEMMOA		<u>Process</u>	
	2.8.167 and 2.8.189 / 2.8.245.	the Electricity Supplier.				
		Where discrepancies are identified,				
		the MEM-MOA shall resolve these in				
		discussion with the relevant Market				
		Participants. This may delay the				
		ongoing notification in 2.8.276				

Commented [SJ75]: Mop Up Update - amended to cross reference the BSC to avoid dual governance

Commented [SJ76]: OPC180



2.8.276	Within 60 minutes of receipt	Send MTDs.	Gaining	ADS / SDS	Advanced	Electronic
	of the notification in 2.8.254		MEM		<u>Metering</u>	or other
	(subject to any delay as per	For Advanced Metering Assets, the	<u>MOA</u>	<b>Electricity</b>	<u>Assets</u>	method, as
	2.8.2 <u>65</u> ).	D0268 is to be sent in all		Supplier		agreed
		circumstances, even if no Metering		l	D0268	
		Asset is present on site, unless the		DNO	<u>Advanced</u>	
		MOA does not have sufficient			<u>Meter</u>	
		information to fully populate group			<u>Technical</u>	
		<u>01A</u> .			<u>Details</u>	
		For Traditional Metering Assets, the			<u>D0383</u>	
		D0150 is to be sent in all			Notification of	
		circumstances. The D0149 would not			Commissionin	
		be issued where there is no Metering			g Information	
		Asset.				
					<u>D0384</u>	
					Notification of	
					Commissionin	
					g Status.	
					<u>or</u>	
					Traditional	
					<u>Metering</u>	
					<u>Assets</u>	
					D0140	
					D0149	
					Notification of	
					<u>Mapping</u>	

Commented [SJ78]: Post consultation update added DNO as recipient to reflect BP002 and address comment CD3-273

Commented [SJ77]: Post Mop Up Assurance Review re-instatement of existing caveat confirming the D0268 should be sent even if no metering asset is present and the D0149 is not sent if no metering asset is present



					Details.  D0150 Traditional Meter Technical Details	
2.8.287	Following receipt of the notification in 2.8.254 and 2.8.276.	Validate MTDs, including reconciliation with data received from the SMRS.  Where discrepancies are identified, the Electricity Supplier shall resolve in discussion with the relevant Market Participants.	Electricity Supplier		Internal Process	N/A
2.8.298	On appointment of Gaining MEM-MOA and between 5WD and 10WD of 2.8.254.	Send Consumer details.  The D0225 should only be sent where required in accordance with the Transfer of Consumer Data Schedule.	Electricity Supplier	Gaining MEMMOA	D0302 Notification of Customer Details  D0225 Priority Services Details	Electronic or other method, as agreed
2.8. <del>30</del> 2 9	Within 3 <u>WD</u> of 2.8.18 <u>9</u> or 22.8.2 <u>54</u> .	Send notification of <u>Electricity</u> Supplier and <u>MEM-MOA</u> appointment.	Gaining MEMMOA	MAP	D0303 Notification of Meter Operator,	Electronic or other method, as agreed

Commented [SJ79]: Added to reflect BR MS 087 aligned to existing REC arrangements



2.8.304	Within 5WD of 2.8.132A.	Send notification of MEM MOA deappointment.	Losing MEMMOA	MAP	Supplier and Metering Assets installed/remo ved by the MOP to the MAP. D0303 Notification of Meter Operator, Supplier and Metering Assets	Electronic or other method, as agreed
					<u>Metering</u>	

**Commented [SJ80]:** Amended to reflect BAU timelines - see clause 10.7.5 of existing MO Schedule

#### 3 MHHS Reverse Migration

- 3.1. MHHS Reverse Migration is initiated by the Supplier Meter Registration Service where a Metering Point is being settled under MHHS arrangements and a Switch is initiated by a Gaining Supplier which is not MHHS Qualified. Where the Gaining Supplier is MHHS Qualified, it cannot choose to enact MHHS Reverse Migration.
- 3.2. During the MHHS Migration Period, the Gaining Supplier shall check the MHHS status of the Metering Point prior to initiating a Switch. using the Electricity Enquiry Service, to determine whether they are in a position to Register the Metering Point.
- 3.3. To initiate the process, the Supplier Meter Registration Agent shall, on receipt of information indicating that a Switch has been initiated

**Commented [SJ81]:** This reflects 5.3.2 of the Migration Design doc which state that the Supplier is expected to check the status

**Commented [SJ82]:** This reflects 5.3.2 of the Migration Design doc which state that the Supplier is expected to check the status

Commented [SJ83]: Updated post consultation - to address comment CD3-034



by an Electricity Supplier who is not MHHS Qualified for a Metering Point currently settling under MHHS arrangements, send required information to the Losing Supplier via legacy Market Messages.

- 3.4. Where a MHHS Reverse Migration occurs, the transmission on an IF-003 Market Message (Notification of Reverse Migration and Deappointment) from the Supplier Meter Registration Service to the Losing Meter Operator Agent Metering Equipment Manager (and Advanced / Smart Data Service Agent) will indicate that MHHS Reverse Migration has occurred and the Metering Point is now operating under legacy arrangements. For MHHS Reverse Migration, the IF003 (Notification of Reverse Migration and De-appointment) will be issued instead of the IF037 Notification of Supplier Agent Appointment.
- 3.5. Where a Related Metering Point relationship exists, the Primary Related Metering Point and Secondary Related Metering Point will undergo a Switch simultaneously i.e. where a Switch is initiated in relation to the Primary Related Metering Point, the Secondary Related Metering Point shall be automatically Switched by the Central Switching Service. However, MHHS Reverse Migration for each Metering Point shall be progressed independently by the Electricity Supplier i.e. the Gaining Supplier shall appoint Supplier Agents for each Metering Point separately.
- 3.6. Where an Import / Export Metering Point association exists and one or both Metering Points undergo MHHS Reverse Migration, these shall be progressed independently by the relevant Electricity Suppliers.
- 3.7. Once initiated, a MHHS Reverse Migration will complete unless a notification of a Cancelled Registration is received for the Metering Point by the Electricity Retail Data Service from the Central Switching Service.
- 3.8. The process below shall be followed where MHHS Reverse Migration is enacted as part of a Switch. This process is applicable to all types of Metering Asset, unless otherwise stated but some activities are only applicable to certain types of Metering Asset as specified in the individual steps:

Commented [SJ84]: Updated post consultation - to address comment CD3-035

Commented [SJ85]: Post consultation update - included reference to IF037 for clarity to address comment CD3 - 279

Commented [SJ86]: Updated post consultation - to address comment CD3-036

**Commented [SJ87]:** Mop Up Update - to align to Metering Ops Schedule



Ref	When	Action	From	То	Information	Method
					Required	
3.8.1	Where MHHS Reverse	Send MEM MOA Appointment	Gaining	Gaining	D0155	Electronic
	Migration is initiated as	request.	Supplier	MEMMOA	Notification of	or other
	described in Paragraph 3.1.				Meter Operator	method,
		The Gaining Supplier shall populate			or Data Collector	as
		the Service Reference (J0274) and			Appointment and	agreed
		Service Level Reference (J0275) with			Terms	
		REVM to indicate a MHHS Reverse				
		Migration is being initiated.				
3.8.2	Within 5WD of 3.8.1, if	Send notification of rejection of	Gaining	Gaining	D0261 Rejection	Electronic
	Appointment is rejected	Appointment including the reason	MEMMOA	Supplier	of Agent	or other
		why the request has been rejected.			Appointment	method,
						as
		Restart process from 3.8.1.				agreed
3.8.3	Within 5WD of 3.8.1, if	Send notification of acceptance of	Gaining	Gaining	D0011	Electronic
	Appointment is accepted	Appointment.	MEMMOA	Supplier	Agreement of	or other
					Contractual	method,
					Terms	as
						agreed
3.8.4	As soon as reasonably	Provide Supplier Agent details and	Gaining	<u>SMRS</u>	D0205 Update	Electronic
	practicable following receipt	settlement details required in	Supplier		Registration	or other
	of the notification referenced	accordance with BSCP708.			<u>Details</u>	method,
	in 3.8.3					as
						agreed
3.8.5	Following receipt of the notification referenced in	Perform validation checks.	SMRS		Internal Process	N/A
		If data is accepted, the D0172				
				<u> </u>		

Commented [SJ88]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG



	3.8.4.	Confirmation of Changes will be issued in accordance with BSCP708 and Supplier Agent Appointment update will be issued to the Central Switching Service in accordance with				
3.8.6	Within the timescales set out	the RMP Lifecycle Schedule.  Send MEM-MOA de-appointment	SMRS	Losing	MHHS IF003	DIP
0.0.0	in BSCP706, By 21:00 hours	using DIP Interfaces.	OWING	MEMMOA	Notification of	Interface
	on the date before the MEM	J			Reverse	
	effective from date where the	This notification will be issued even if		Losing	Migration and	
	Appointment is taking effect.	the D0205 has not been received in accordance with 3.8.4.		Supplier	De-appointment	
				<u>DNO</u>		
				<u>EES</u>		
3.8.7	Within 2WD of receipt of the	Send MTDs.	Losing	Gaining	<u>Advanced</u>	Electronic
	notification in 3.8.6		MEM	<u>MEMMOA</u>	Metering Assets	or other
		Where the MTDs change before the	MOA			method,
		Gaining MEM MOA effective from			D0268 Advanced	as
		date, the Losing MEM-MOA shall			Meter Technical	agreed
		send revised MTDs.			<u>Details</u>	
		For Smart Metering Assets, the Losing MEM-MOA shall create the			D0383 Notification of	
		skeleton D0150.			Commissioning	
		Skeleton Do 100.			Information	
		Where the IF003 does not contain			- Incimation	
		details of the Gaining MEMMOA, the			D0384	
		Losing MEM MOA shall utilise other			Notification of	

Commented [SJ89]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG

Commented [SJ90]: Mop Up Update - amended to cross reference the BSC to avoid dual governance

Commented [SJ91]: Post consultation update - amended to 2WD to reflect existing process (steps 9.6.8 and 9.9.8) and address comment CD3-282



		means to identify the Gaining MEM MOA e.g. raising a query with the			Commissioning Status	
		Losing Supplier or viewing the data			Status	
		via the EES.			<u>or</u>	
					Traditional Metering Assets  D0149 Notification of	
					Mapping Details.  D0150 Traditional Meter Technical Details	
					<u>or</u>	
					Smart Metering Assets	
					Skeleton <u>D0150</u> Traditional <u>Meter</u> <u>Technical Details</u>	
3.8.8	In parallel with 3.8.7, for	Send skeleton D0150 Traditional	Losing	<u>Gaining</u>	Skeleton <u>D0150</u>	Electronic



	Smart Metering Assets.	MTDs	<del>MEM</del> MOA	Supplier	Traditional Meter	or other
				<del></del>	Technical Details	method,
				Gaining		as
				<b>MEM</b> MOA		agreed
3.8.9	Following receipt of the	Send tariff configuration data.	Gaining	Gaining	D0367 Smart	Electronic
	notification referenced in		Supplier	MEMMOA	Meter	or other
	3.8.8, for Smart Metering				Configuration	method,
	Assets.				Details	as
						agreed
3.8.10	Following receipt of	Create a valid D0149 / D0150 pair for	Gaining		Internal Process	N/A
	notifications referenced in	onward transmission.	MEM			
	3.8.7 and 3.8.9, for Smart		<u>MOA</u>			
	Metering Assets.					
3.8.11	Following receipt of	Transform the MTDs from a D0268	Gaining		Internal process	N/A
	notification referenced in	format to a D0149 / D0150 and	MEMOA			
	3.8.7, for Advanced Metering	D0313 format for onward				
	Assets where the Electricity	transmission.				
	Supplier has determined that					
	the Metering Point should be					
	NHH settled under legacy					
	arrangements.					
3.8.12	As soon as reasonably	Send MTDs.	Gaining	Gaining	HH Metering	Electronic
	practicable, following receipt		<u>MEMMOA</u>	Supplier	<u>Assets</u>	or other
	of the notification in 3.8.7.	Where MTDs have not been received				method,
		by the Gaining MEM MOA within the		HHDC/	D0268 Advanced	as
		timescales set out in 3.8.7, the		NHHDC	Meter Technical	agreed
		Gaining MEM-MOA may send a			<u>Details</u>	
		request to the Losing MEM MOA		DNO		

Commented [SJ92]: Post consultation update - added reference to Gaining MEM to reflect Migration Design to address comment CD3-2837

Commented [SJ93]: Updated post consultation - corrected typo to address CD3-142

Commented [SJ94]: Updated post consultation corrected typo to address consultation comment CD3-072 and CD3-098 and CD3-143

Commented [SJ96]: Post consultation update - add reference to DNO as per the existing process to address comment CD3 - 072



using the D0170 (Request for	<u>D0383</u>
Metering System Related Details).	Notification of
	Commissioning
	Information
	<del> </del>
	<u>D0384</u>
	Notification of
	Commissioning
	<u>Status</u>
	<u>or</u>
	NHH Metering
	<u>Assets</u>
	<u>D0149</u>
	Notification of
	Mapping Details.
	<u>D0150</u>
	Traditional Meter
	Technical Details
	10011110011100110
	D0313 Auxiliary
	Meter Technical
	<u>Details</u>

Commented [SJ95]: Post consultation update - added reference to the Gaining MEM using the D0170 to chase missing MTDs to address comment CD3-075



3.8.13	On appointment of Gaining	Send Consumer details.			D0302	Electronic
	MEM MOA and within 1WD				Notification of	or other
	of 3.8. <mark>3</mark> .	The <u>D0225</u> should only be sent	Gaining	Gaining	Customer Details	method,
		where required in accordance with	Supplier	<u>MEMMOA</u>		as
		the Transfer of Consumer Data			D0225 Priority	agreed
		Schedule.			Services Details	
3.8.14	On appointment of Gaining	Send MEM-MOA appointment	Gaining	NHHDC /	D0148	Electronic
	MEM-MOA and within 1WD	details.	<u>Supplier</u>	<u>HHDC</u>	Notification of	or other
	of 3.8. <mark>3</mark> .				Change to Other	method,
					Parties.	as
						agreed
3.8.15	Within 1 <u>WD</u> of 3.8.12.	Send notification of Electricity	Gaining	MAP	<u>D0303</u>	Electronic
		Supplier and MEM MOA	<u>MEM</u> MOA		Notification of	or other
		appointment.			Meter Operator,	method,
					Supplier and	as
					Metering Assets	agreed
					installed/removed	
					by the MOP to	
					the MAP.	
3.8.16	Within 5WD of 3.8.6.	Send notification of MEM MOA de-	Losing	MAP	<u>D0303</u>	Electronic
		appointment.	<u>MEMMOA</u>		Notification of	or other
					Meter Operator,	method,
					Supplier and	as
					Metering Assets	agreed
					installed/removed	
					by the MOP to	
					the MAP.	

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Commented [SJ97]: Post consultation update - to reflect the existing arrangements where the D0302 is to be sent within 1WD of a switch

Commented [SJ98]: Post consultation update - to include D0148 as part of the legacy appointment process and address comment CD3-074 and 280



#### 4 Change of Advanced / Smart Data Service Agent

4.1. The process for Advanced / Smart Data Service Agent Appointment as part of MHHS Migration is set out within BSCP708. Where an Advanced / Smart Data Service Agent Appointment occurs as part of MHHS Migration, the prospective Meter Operator Agent Metering Equipment Manager will receive details of the new Advanced / Smart Data Service Agent from the Supplier Meter Registration Service and will provide Meter Technical Details to the new Advanced / Smart Data Service Agent in accordance with the process below:

**Commented [SJ99]: Post consultation update** - amended to reference the specific BSCP as agreed at CDWG

Ref	When	Action	From	То	Information Required	Method
4.1.1	Where Advanced / Smart	Publish notification of proposed	SMRS	<u>MEM</u> MOA	MHHS- IF-035 SMRS	DIP Interface
	Data Service Agent	Advanced / Smart Data Service			Appointment Status	
	Appointment is accepted	Agent- Appointment.			<u>Notification</u>	
	in accordance with					
	BSCP708.					
4.1.2	Within 60 minutes of	Send Meter Technical Details.	MEM	ADS /	Advanced Metering	Electronic or other
	receipt of the notification		<u>MOA</u>	<u>SDS</u>	<u>Assets</u>	method, as
	in 4.1.1, for Traditional	For Advanced Metering Assets,				agreed
	Metering Assets and	the D0268 is to be sent in all			<ul> <li>D0268 Half Hourly</li> </ul>	
	Advanced Metering	circumstances, even if no			Meter Technical	
	Assets only.	Metering Asset is present on			<u>Details</u>	
		site, unless the MOA does not				
		have sufficient information to			<u>or</u>	
		fully populate group 01A.				
					Traditional Metering	
		For Traditional Metering Assets,			<u>Assets</u>	
		the D0150 is to be sent in all				
		circumstances. The D0149			<ul> <li>D0149 Notification</li> </ul>	
		would not be issued where			of Mapping Details.	

Commented [SJ100]: Post consultation update - amended to reference the specific BSCP as agreed at CDWG

Commented [SJ101]: OPC 190

Commented [SJ102]: Post Mop Up Assurance Review - re-instatement of existing caveat confirming the D0268 should be sent even if no metering asset is present and the D0149 is not sent if no metering asset is present



		there is no Metering Asset.			D0150 Traditional     Meter Technical     Details	
Da Ap in a	here Advanced / Smart ata Service Agent opointment is confirmed accordance with SCP708.	Issue notification of confirmed Advanced / Smart Data Service Agent Appointment.	<u>SMRS</u>	<u>MOA</u>	MHHS IF-036 SMRS Notification of Supplier Agent Appointment & Supporting Info	DIP Interface

Commented [SJ103]: Mop Up Update - added row to reflect the receipt of the IF036 by the MEM for completeness